

# Department of Defense Utilities Privatization Program

# Responses to Industry Questions September 29, 2004

Captain Rick Marrs
Office of the Deputy Under Secretary of Defense
(Installations and Environment)



### Government Panel Members

AT&L / Installations & Environment

CAPT Rick Marrs, DoD Utilities Privatization Program Manager,

Office of the Deputy Secretary of Defense (Installations & Environment)

Jim Cotton, Director, Utility Privatization Program Manager,

Energy Enterprise Office, Defense Energy Support Center

Greg Zagorin, Associate Counsel,

Defense Energy Support Center

Rich Dubicki, Assistant for Utilities Privatization,

Assistant Secretary of the Army (I&E) Privatization and Partnerships

Rob Kittel, Chief, Regulatory Law and Intellectual Property Division,

U.S. Army Legal Services Agency

Ken Miller, Utilities Privatization Program Manager,

Office of the Air Force Civil Engineer

Bill Kraynak, Utilities Privatization,

Commander, Navy Installations

Bill McQuaid, Senior Program Examiner, National Security Division,

Office of Management and Budget



## Rules of Engagement

- 1. This brief provides general comments on policy for future procurements.
- 2. Some of the comments may require further explanation to be applied to specific procurements.
- 3. The panel will not address specific issues for ongoing procurements.
  - (Please refer to your Contracting Officer)
- 4. Resolution of privatization challenges is often case specific, especially if legal issues are involved.



### Topic Areas

- Cost Accounting Standards (CAS)
- Fair Market Value
- Contribution in Aid of Construction (CIAC)
- Lesser Estate and Delayed Conveyance
- Communication and Timeliness
- Should Cost Estimate (SCE) and Economic Analysis



# Cost Accounting Standards (CAS)

#### **Questions from Industry:**

1. What is the status of the potential CAS waiver for utilities privatization?



# CAS Waiver Update

- The Cost Accounting Standards Board has granted DoD the authority to waive CAS for utilities privatization contracts when certain conditions exist
- Implementing guidance is anticipated to be issued around 15 Oct 2004
- Further information will be promulgated



# Fair Market Value (FMV)

#### **Questions from Industry:**

- 1. What is DoD policy for determining FMV of utility systems?
- 2. Is there a consistent approach for determining FMV?
- 3. Why are some contracting officers encouraging FMV of \$1 while others expect replacement cost new less depreciation (RCNLD)?
- 4. Is FMV open for negotiations?
- 5. To what extent must the proposed purchase price match the FMV?
- 6. Can the proposed purchase price exceed FMV?



# Fair Market Value (FMV) Overview

- 10 USC 2688 requires consideration for the conveyance
  - "equal to the fair market value (as determined by the Service Secretary)"
- "As is value" (FMV) is a key element of each proposal
  - Foundation for book value which contributes to rate base
  - Recapitalization and depreciation based on book value after upgrades
- Some utilities are concerned about balance sheet impact of booking a liability for FMV

# Service Policy for Determining FMV

AT&L / Installations & Environment

### Government estimates a range of FMV (using consultant)

- Higher Limit: Replacement Cost New Less Depreciation (RCNLD)
- Lower Limit: Original Cost New Less Depreciation (OCNLD)
- Obsolescence and other reasonable factors are considered

### Elements of RCNLD open for negotiation

- Contracting Officers should ensure open discussions
- Specific aspects of proposed FMV should be addressed
- Well documented, actual market prices should be considered

### Army has previously allowed use of nominal value

Must be fully justified by business case

### Suggested Resolution of FMV Issues

AT&L / Installations & Environment

• Establish FMV through open negotiations

• Contractor will recover FMV through service contract

• Contractor will earn a reasonable return on investment

CIAC implications addressed as separate issue



# Contribution In Aid of Construction (CIAC)

#### **Questions from Industry:**

- 1. What is DoD policy regarding how CIAC is handled?
- 2. Is DoD pursuing a FAR deviation to allow the recovery of CIAC related Federal income taxes?
- 3. Will DoD be responsible for CIAC related taxes, penalties and interest resulting from FMV disagreements with IRS?
- 4. If CIAC related taxes are not recoverable, will only tax exempt entities be competitive in utilities privatization procurements?



### Potential FAR Deviation for CIAC

- Per FAR Part 31.205-41 Taxes, Federal income taxes are not an allowable cost
- FAR Part 31 applies to the pricing of contracts when cost analysis is performed and when reimbursement is based on actual costs incurred
- A deviation is being considered to allow CIAC related Federal income taxes under certain conditions on future contracts
- Anticipate implementing guidance to be issued in Oct 2004
- Details will be promulgated



# Lesser Estate and Delayed Conveyance

### **Questions from Industry:**

- 1. Is a capital lease or other lesser interest an acceptable alternative for privatization?
- 2. What is DoD policy for delayed conveyance?
- 3. What is DoD policy in allowing lesser estate?



### DoD Policy for Title Transfer

AT&L / Installations & Environment

 Privatization with full title transfer is the Department's preferred method

"In order to effectuate privatization of the utility system (as opposed to outsourcing utility system operation and maintenance) the Military Department must convey all rights in the asset."

DoD Guidance for Privatizing Utility Systems, II-C-1, page 3



# "Lease to Own" Authority

AT&L / Installations & Environment

#### Lease to own or delayed conveyance is allowable

"....if the [Service] Secretary concerned determines that delayed transfer of title is economically preferable to an immediate transfer of title, the Secretary may structure the conveyance as a lease-purchase or a lease in furtherance of conveyance, as long as the non-federal entity at some point takes title to the asset."

DoD Guidance for Privatizing Utility Systems, II-C-1, page 3

Delayed conveyance has been successful



### Benefits of Delayed Conveyance

- Delayed conveyance allows Contractor to perform critical due diligence and system upgrades prior to assuming ownership
  - Further assess need for system upgrades and associated costs
  - Comply with safety/environmental requirements
  - System inventory tagging/mapping
  - Achieve industry standard operating conditions
- Due diligence/system assessment provides Government with more accurate upgrade costs
- Reduced risk of ownership should result in better deal for the Government and the Contractor

### DoD Policy for Lesser Estate

AT&L / Installations & Environment

• If privatization with full title transfer is determined to be uneconomical and the system is certified exempt by the Service Secretary, leasing or other conveyance of lesser estate may be pursued

"In the event the Secretary concerned certifies the basis of an exemption, the Component is encouraged to pursue other innovative measures to improve operational efficiency."

DoD Guidance for Privatizing Utility Systems, II-B, page 2



### Communication and Timeliness

#### **Questions from Industry:**

- 1. Are common timelines and communication plans in place to negotiate and award contracts?
- 2. Is there any directive to execute contracts by a certain date and hold government negotiation teams accountable?
- 3. What is schedule and timing of upcoming RFPs?
- 4. What are the remaining installations and systems awaiting RFP release and what is the schedule?



### Communication and Timeliness

- Contracting agencies are under a tight schedule
- Offerors have limited resources to respond to solicitations, amendments and negotiations
- Priority is to allow sufficient flexibility to achieve success through privatizing systems
- Contracting officers provide overall schedule of evaluation
  - If the schedule slips over 30 days, the offerors are informed
- Contracting officers keep offerors advised of the next step and when it will occur



# Sample Timeline, DESC

AT&L / Installations & Environment



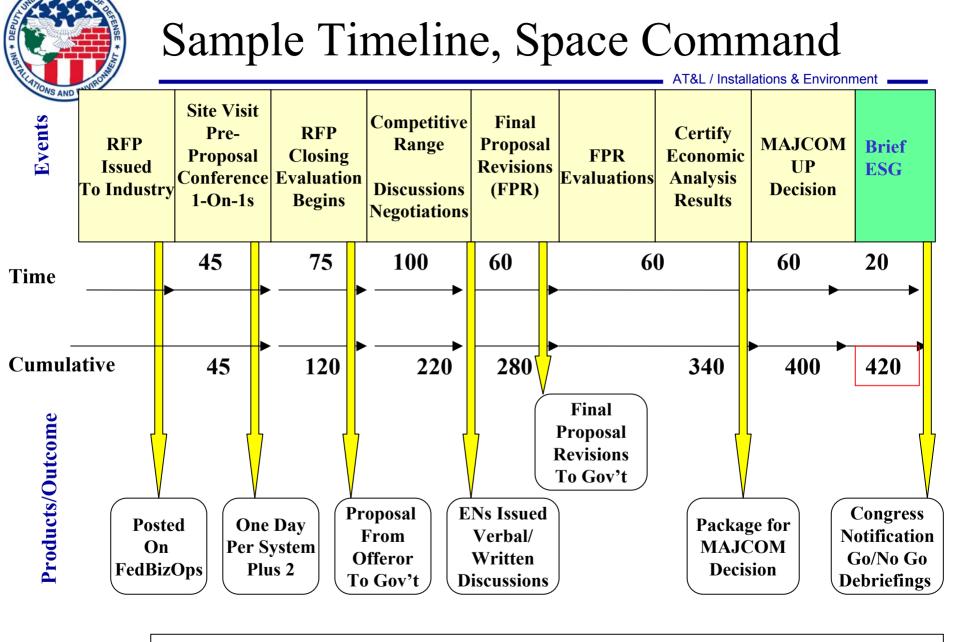
**Timeline: RFP Issue thru Contract Award** 

#### **Major Procurement Milestone Legend:**

RFP – Issue Request For Proposal	ITP – Tech & Price Eval Reports Due	FTC – Complete Final Tech & Price Evals
TEC – Prepare Tech Library	CRM – Cost Realism Report Due	CEA – Complete Certified Econ Analysis
PPC – Pre-proposal Conf	COM – Competitive Range Determination	SSD – Source Selection Authority Decision
VIS – Site Visit	PBM – Sign Pre-negotiation Memo	R&A – Send Review & Approval Package
REC – Initial Proposals Due	OPN/CLN – Open/Close Negotiations	NOT – Congressional Notification
DEC – Evaluator Training	FRO – Final Revised Proposals Due	AW – Award Contract

Note: Sample timeline for Defense Energy Support Center. Actual timelines may be different.

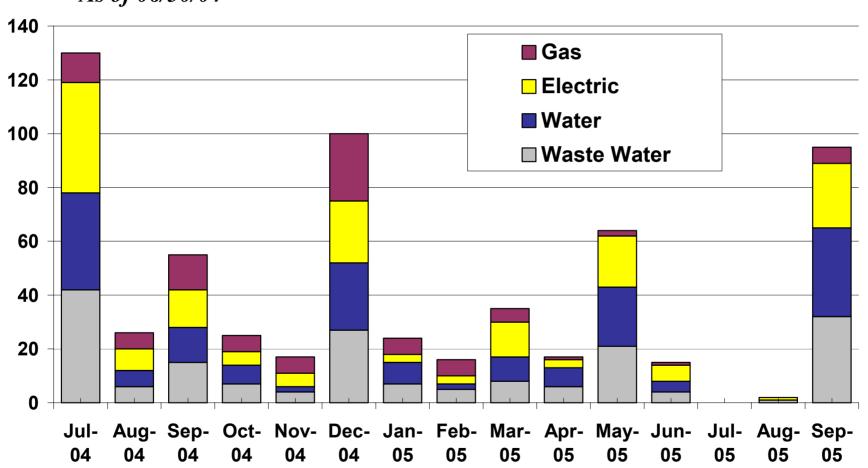
20



Note: Sample timeline for U.S. Air Force Space Command. Actual timelines may be different.



#### As of 06/30/04





# Should Cost Estimate and Economic Analysis

#### **Questions from Industry:**

- 1. What is DoD guidance for defining should cost?
- 2. What is the government's economic analysis methodology?
- 3. Is the Government performing a fair analysis?
- 4. How is the government accounting for contributions/work effort from different departments/cost centers?
- 5. How are differences in standards addressed in the economic analysis?
- 6. Should a regulated utility be allowed to apply its internal standards (design, construction, etc.) in lieu of Government specifications?



### Economic Analysis Guidance

AT&L / Installations & Environment

"The Defense Components shall use a benefit-cost analysis as described in OMB Circular A-94 to perform the economic analysis of each utility system, including net present value calculations to determine the life cycle costs and benefits of each proposal"

DoD Guidance for Privatizing Utility Systems, IV-B, page 8

"The Defense Components shall utilize the UPEAST analysis model ... or a comparable cost model to conduct the required life cycle analysis"

DoD Guidance for Privatizing Utility Systems, IV-B-1, page 8



### Development of Should Cost Estimate

- The Military Services use consultants to develop estimate
  - Neutral third parties
  - Collect necessary information
- System Inventory
- As-Is Condition and Fair Market Value
- Should Cost Estimate Components
  - Operations & Maintenance
  - General & Administrative (25%)
  - Initial Capital Upgrades
  - Recapitalization



### **Industry Standards Considerations**

- Understand standards used in the preparation of the Government should cost estimate (SCE) and all proposals
  - Recognize that each offeror may use a different standard
- Determine/verify the government's required level of service
  - Identify significant differences in standards
  - Adjust SCE, if a higher standard is required
- Communicate with offerors
- Develop like comparison
- Understand remaining differences



# Steps to Address Industry Standards

- 1. Ensure the Should Cost Estimate is compliant with applicable industry, environmental, safety, fire and technical standards
- 2. Offeror(s) should provide justification to deviate from applicable standards
- 3. Ensure economic analysis reflects an "apples-to-apples" comparison



### Points of Contact

- Office of Deputy Under Secretary of Defense (Installations and Environment)
  - http://www.acq.osd.mil/ie/irm/utilities/utilities.htm
  - Captain Rick Marrs, CEC, USN (703) 697-6193
- Army Assistant Chief of Staff (Installation Management)
  - https://www.pts.army.mil/
  - Bob Sperberg (703) 601-0367
- Department of the Navy
  - https://energy.navy.mil/privatization/
     General UP info and current RFP's
  - <u>http://www.esol.navfac.navy.mil/</u> Solicitations
  - Commander Navy Installations- LCDR Roland de Guzman (202) 433-4504
  - Marine Corps- David Heinrichs (703) 695-9781
  - Naval Facilities Engineering Command Bill Tayler (202) 685-9254
- Air Force Office of the Civil Engineer (Readiness & Installation Support)
  - <u>http://www.afcesa.af.mil/ceo</u>
  - Ken Miller (703) 604-4304
- Defense Energy Support Center (DESC) Utility Privatization Branch
  - <a href="http://www.desc.dla.mil/">http://www.desc.dla.mil/</a>
  - Jim Cotton (703) 767-8135
- Federal Business Opportunities
  - http://www.fedbizopps.gov/